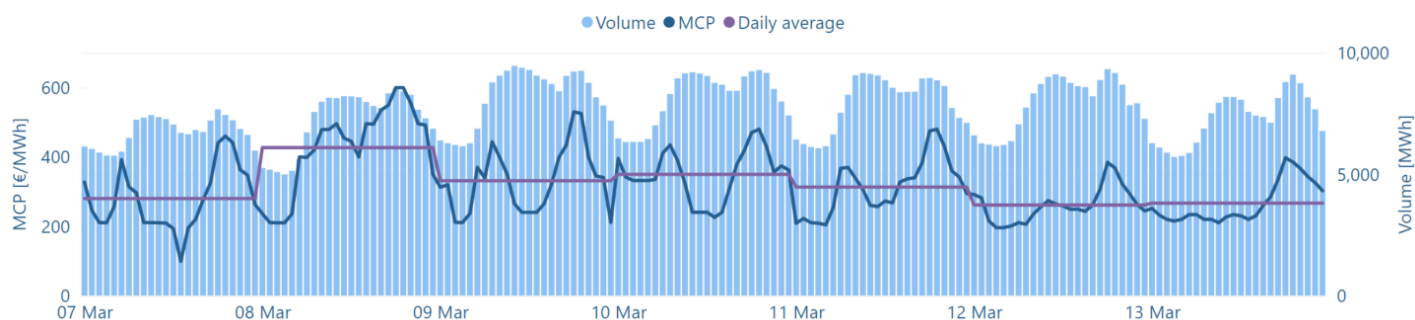


**MCP**  
**318.45** €/MWh

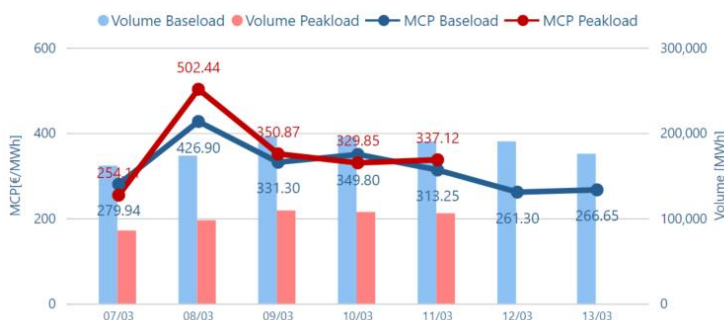
**Volume**  
**1,283** GWh

**Value**  
**416.3** M€

## Hourly MCP & Volume



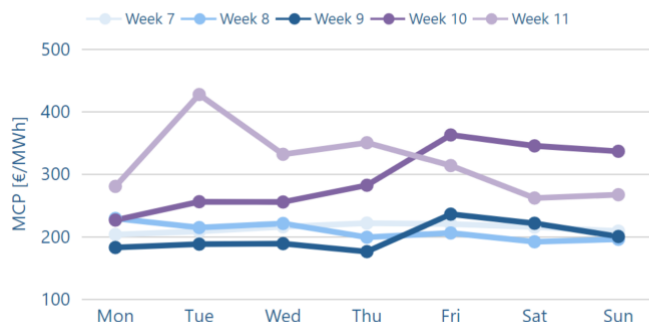
## Daily MCP & Volume



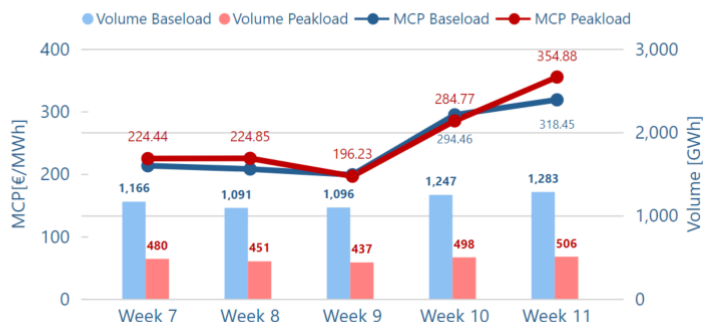
## Data table

Delivery Date	MCP BL [€/MWh]	MCP PL [€/MWh]	Volume BL [MWh]	Volume PL [MWh]
07/03	279.94	254.11	161,738	85,728
08/03	426.90	502.44	173,423	97,704
09/03	331.30	350.87	196,058	109,171
10/03	349.80	329.85	195,412	107,442
11/03	313.25	337.12	190,196	105,877
12/03	261.30		190,228	
13/03	266.65		175,649	

## MCP per Weekday



## Weekly MCP & Volume



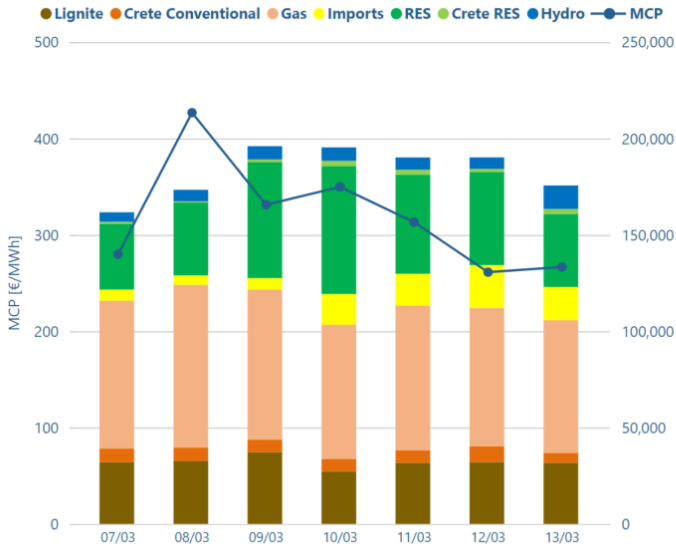
Day Ahead Electricity Market-Greek Bidding Zone

Week 11

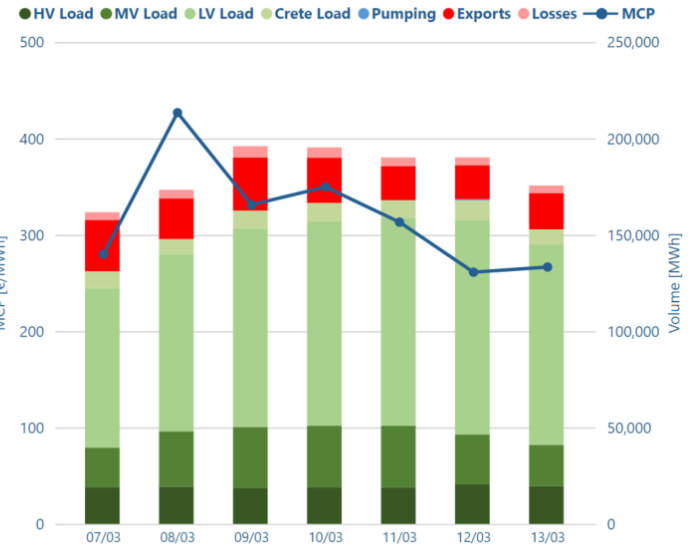
07/03/2022

13/03/2022

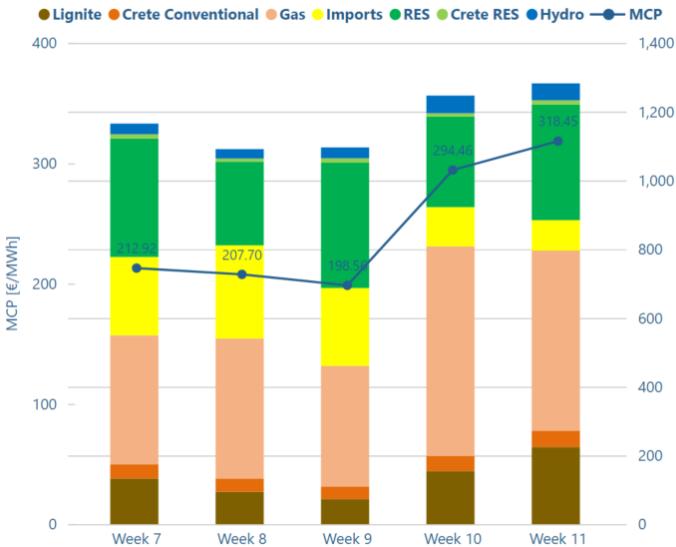
## Daily Supply Mix



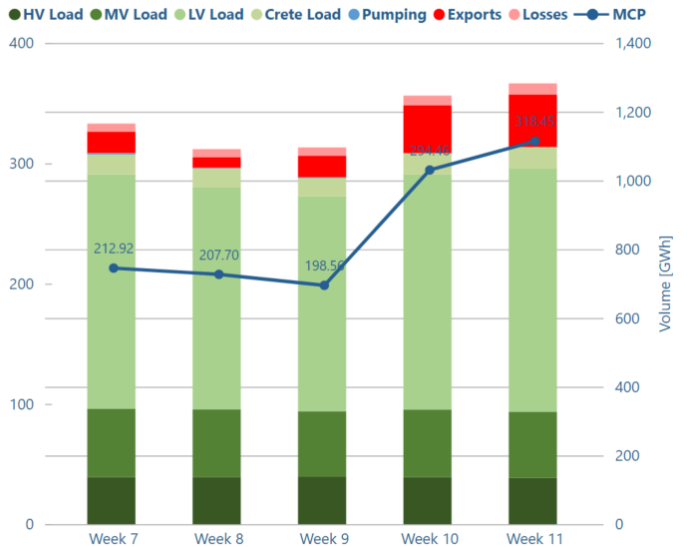
## Daily Demand Mix



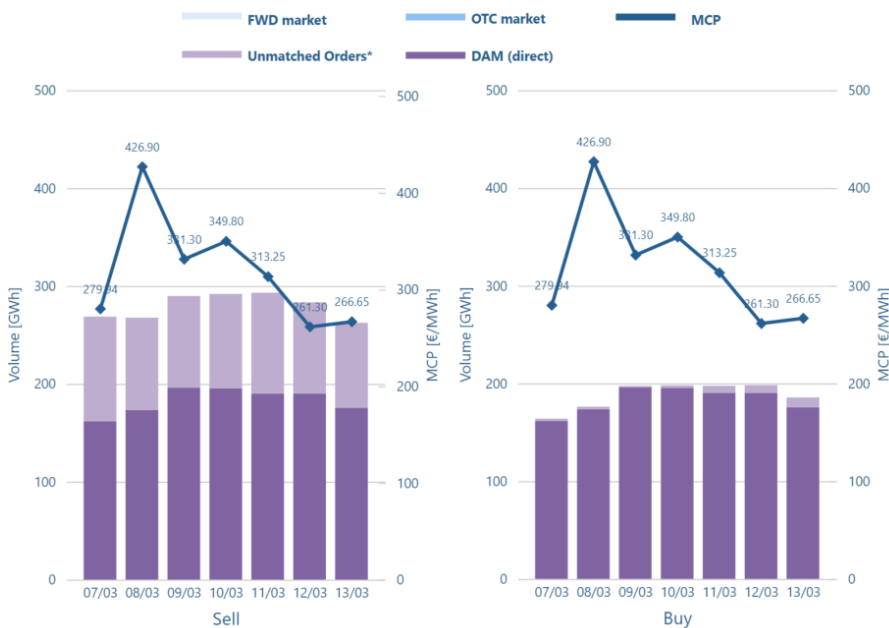
## Weekly Supply Mix



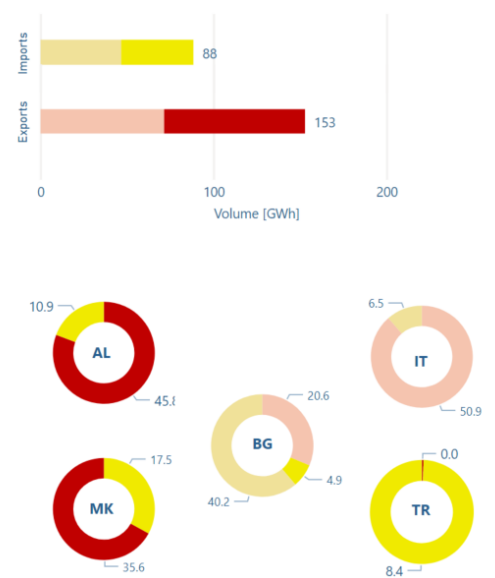
## Weekly Demand Mix



## Unmatched orders & traded volume



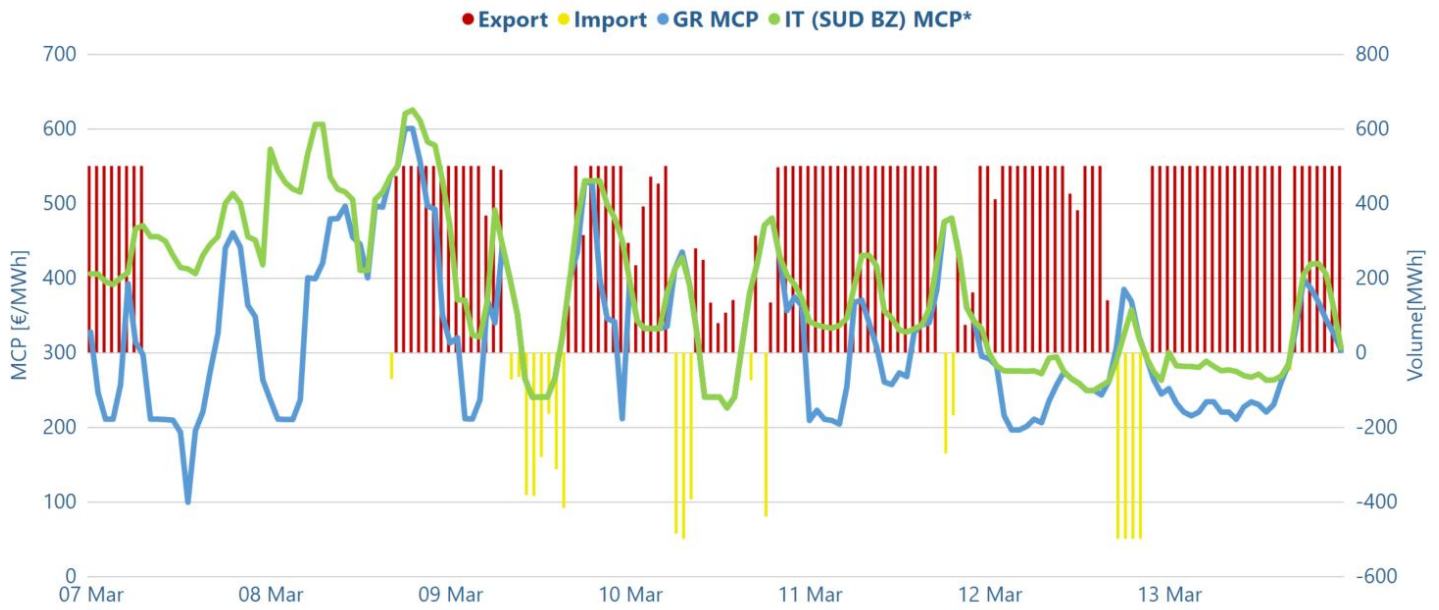
## Cross Borders Volumes



\*The unmatched orders include all orders that have not been included in the algorithm (excluding block orders for sell side)

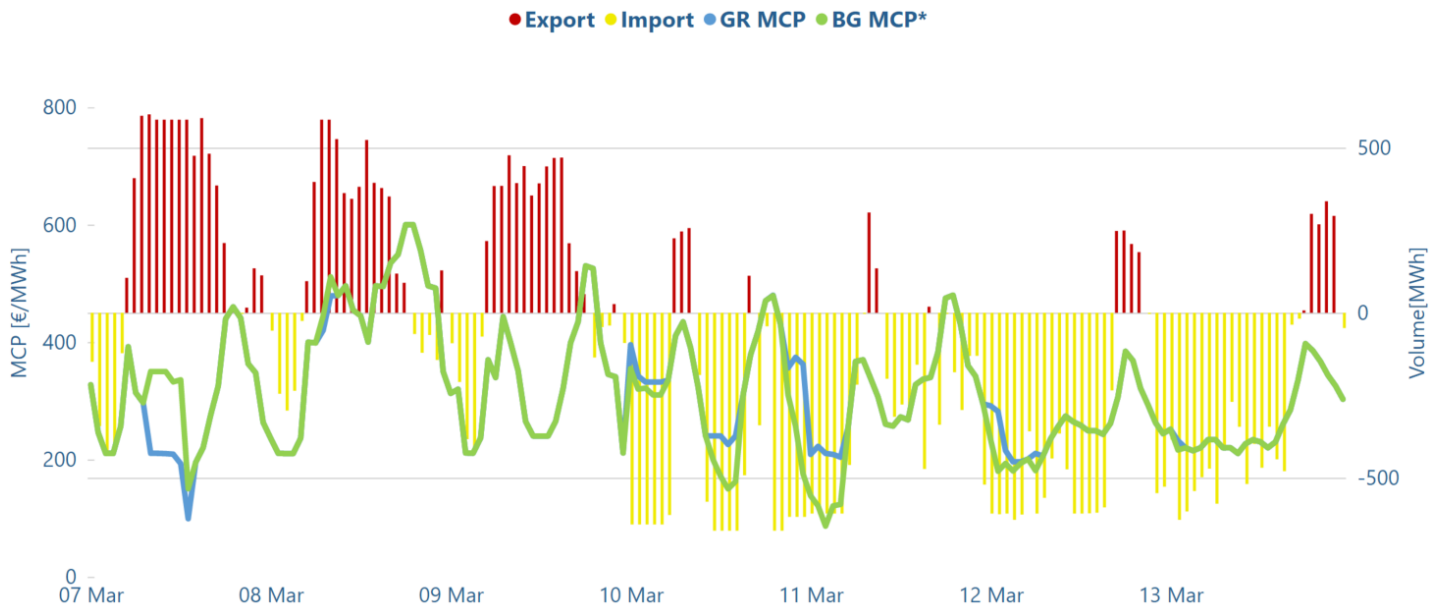
Exports-Implicit Allocation Imports-Implicit Allocation

## Market Coupling Cross Border Flow



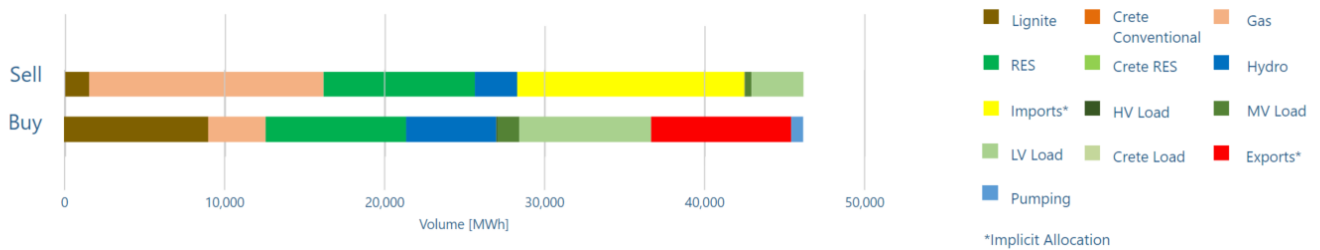
\*Datascource for IT (SUD BZ) MCP: <http://www.mercatoelettrico.org/En/Esit/MGP/EsitMGP.aspx>

Note: Interconnection with Italy had zero NTC for the period between DD:07/03/2022, MTU: 9 to DD: 08/03/2022, MTU: 16

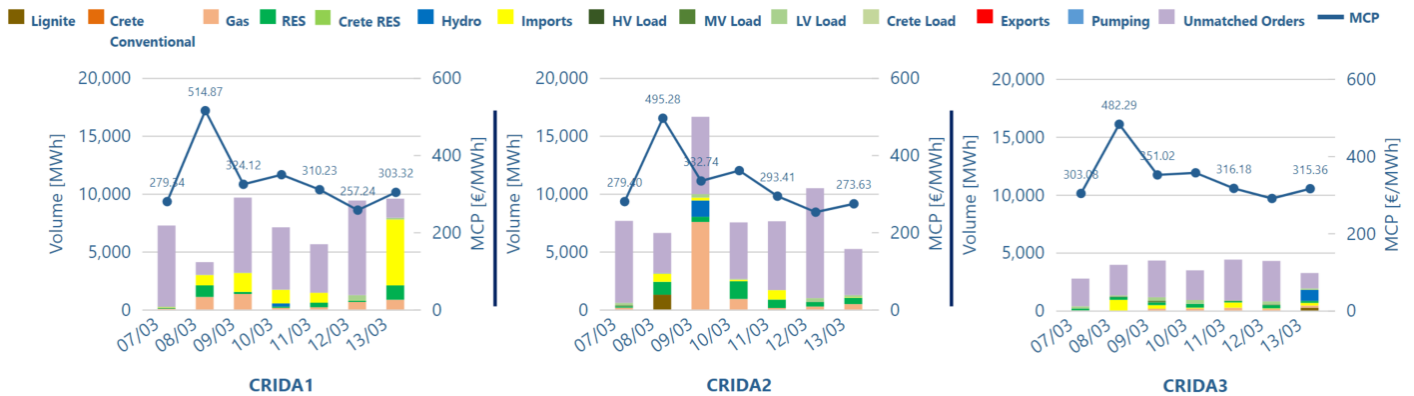


\*Datascource for BG MCP: <https://ibex.bg/markets/dam/dam-market-segment/>

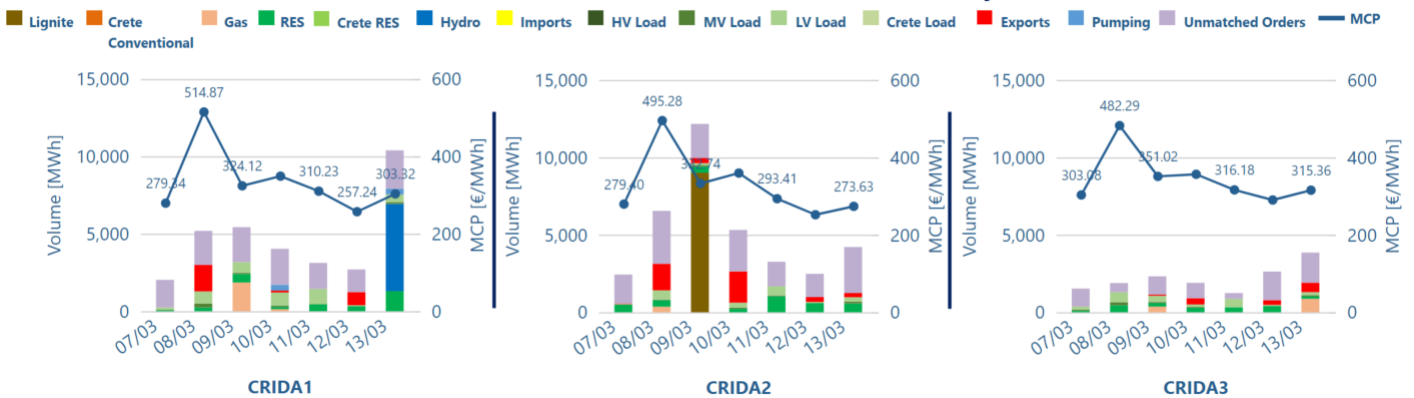
## Aggregated traded volume



## MCP, Volume & unmatched orders for Sell Side



## MCP, Volume & unmatched orders for Buy Side



## MCP per Weekday

